

R 13 E

202913

Sec. 36

Sec. 35

Sec. 34

Gus Labarre et al

Dugas & LeBlanc

Mrs. Louis Dupre et al

Louis Dupre Est.

Tony Russo et al

Sec. 39

C.L. Triche Est. et al

Mrs. Charles L. Triche et al
Sec. 48

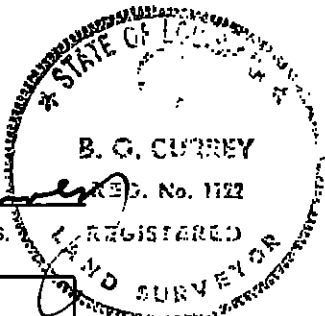
Gus J. Labarre
LESSEE UNKNOWN

Sec. 47

Elevation of Ground at Location + 1.0' MSL

Adams Resources Expl. Corp. - Hooker Chemicals No. 1 Well
Surveyed December 6, 1985 as follows:
Surface Location being 1568.1' from the South Line &
2312.5' from the East Line of Sec. 40, Proposed
Bottom Hole being 1300' from the South Line & 1670'
from the East Line of Sec. 40, located in Sec. 40,
T12S-R13E, Assumption Parish, Louisiana.

LAMBERT



B.G. Currey, R.L.S.

LOCATION PLAT

ADAMS RESOURCES EXPL. CORP.

HOOKER CHEMICALS NO. 1 WELL

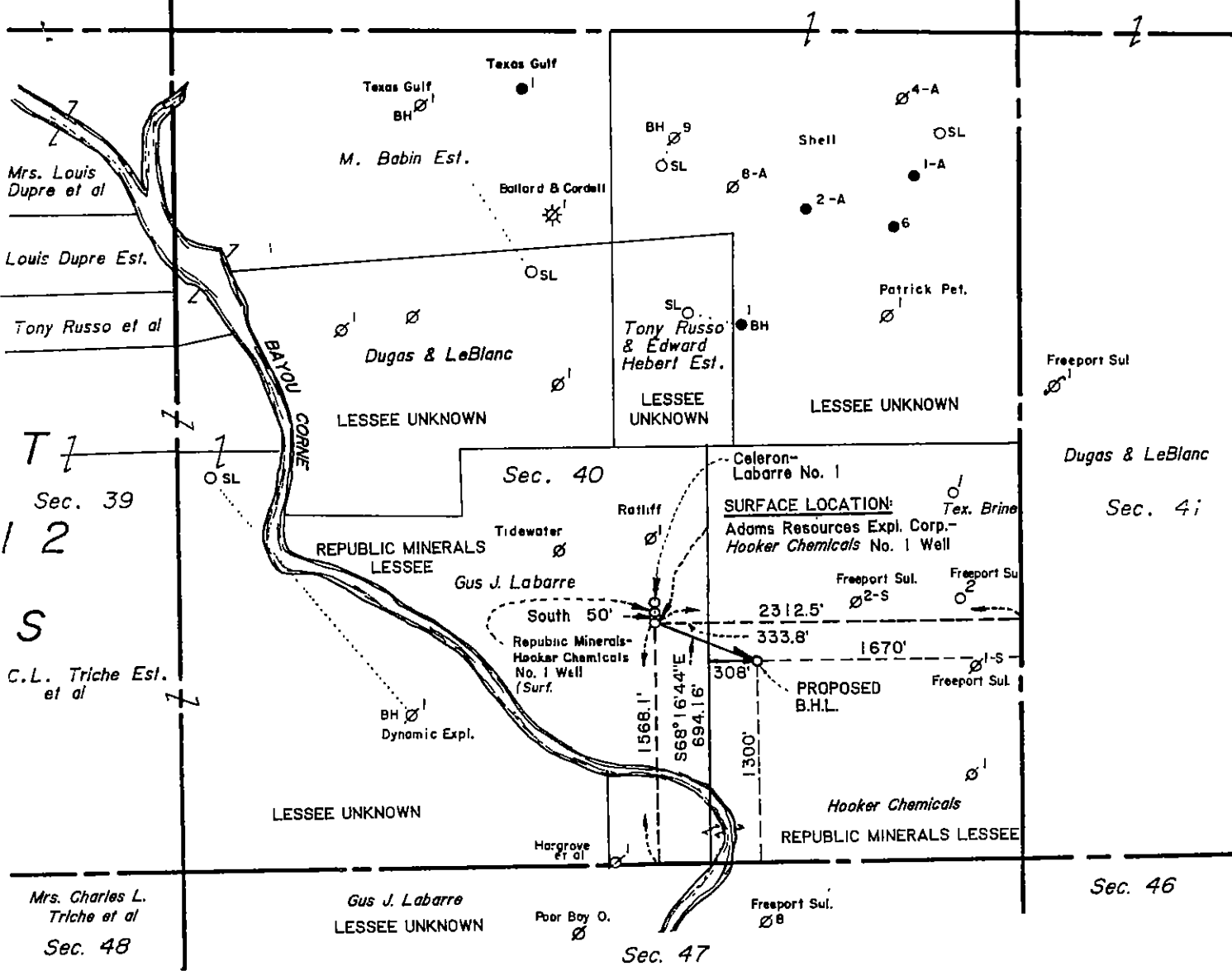
Sec. 40, T12S-R13E

Assumption Parish, Louisiana

Scale 1"=1000'
Date: December 6, 1985
Drawn By: KJD

C.H. Fenstermaker & Associates, Inc
Civil Engineers & Land Surveyors
Lafayette, Louisiana

REVISED



STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: December 27, 1985

To: Office of Conservation

From: Houma District

Attn: Ed Buford

Enclosed herewith please find application from Adams Resources Expl. Corp. (0040)
for permit to Drill
their Hooker Chemicals # 1, Napoleonville & 7010 Field
Assumption (004) Parish, Louisiana. Zone _____

Also enclosed please find:

Check No. 028053 in the amount of \$ 200.00

Well location plat

_____ Well location certification

*29B1
29E Unit
140 Series
29E*

- _____ Form A.D.C.
- _____ Electric Log
- _____ Schematic diagram
- _____ (Dual) structure map if well does not comply with existing Orders
- _____ (Selective-Onshore) structure map showing reservoir limits
- _____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. _____

Pending Hearing, Docket No. _____

Remarks & Recommendations: (Recommend approval providing well is drilled in compliance with Orders 29-B, 29-E and 140 Series for the Napoleonville Field in Assumption Parish. A Coastal Zone Management permit is not required. A directional survey must be submitted.

CL:ah

By *H. H. [Signature]*
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

PERMIT TO DRILL FOR MINERALS

PERMIT \$200.00

Multiple Zone Processing

STATE OF LOUISIANA
OFFICE OF CONSERVATION

ATT

Send To Houma/15 Date December 30, 1985
 Serial No Ser#202913 API # #1700720419
 Parish Assumption 004 Field Napoleonville 7010

Operator Adams Resources Exploration Corp. 9999
 Address P. O. Box 844
 City & State Houston, TX 77001
 Well Name Hooker Chemicals No. 1
 Location Sec 40, T12S, R13E
2312.5' FEL & 1568.1' FSL of Sec. 40. BH: 1300' FSL & 1670' FEL Sec 40.

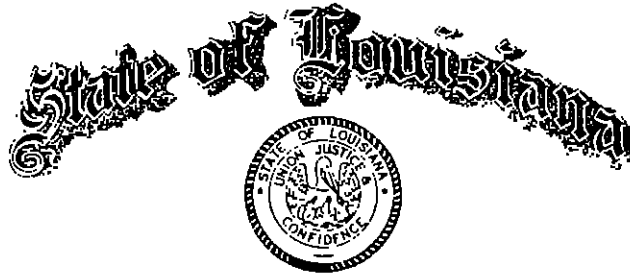
PTD 7000'

Zone of Recession of Proposed Completion Unknown
 Applicable Order of Conservation Order 29B

COMMISSIONER

ISSUING AUTHORITY

190122



EDWIN W. EDWARDS
GOVERNOR
B. JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

HERBERT W. THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

January 14, 1986

RE: Assumption Parish
Napoleonville Field
Hooker Chemicals No.1
Ser#202913

Adams Resources Exploration Corp.
P.O. Box 844
Houston, TX 77001

Gentlemen:


We are issuing Permit to Drill for the above referenced well with the understanding that you will furnish the appropriate District Manager with a Directional Survey as proof that the well has been drilled in compliance with the provisions of Statewide Order No. 29-B, Section XVIII, Paragraph 3, dated March 1, 1967.

In addition, there can be no completion in any pool in which the location is not in compliance with the provisions of Statewide Order No. 29-E. In the event the well is a producer, no allowable will be assigned until a suitable unit has been formed in compliance with the provisions of Statewide Order No. 29-E.

Also, there can be no completion in any reservoir which is not in compliance with the provisions of the Louisiana Office of Conservation Orders of the 140 Series, for the above captioned field and parish.

Very truly yours,

HERBERT W. THOMPSON, COMMISSIONER
OFFICE OF CONSERVATION

BY 
J.W. Hecker
Chief Engineer

cc: Mr. Fenry Hoffman, Jr.
Houma Dist. Mgr.

JWH/EB/lb



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD Napoleonville Field (7010)
SERIAL NO. 202913
PRODUCING INTERVAL 6172-6178; 6153-6156
RESERVOIR (COMPANY SAND IDENTIFICATION) 6100' Miocene

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES		<input checked="" type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL. <input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL. <input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING ON MARKET		PRODUCT.	IF RECOMPLETION	DATE COMP., RECOMP. OR P & A M D Y
<input checked="" type="checkbox"/> NEW WELL	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> P & A		<input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER	<input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR	3/31/86
OPERATOR ADAMS RESOURCES EXPL CORP CODE 0040 HECI Exploration Company				ADDRESS Dallas, Tx 75243 11910 Greenville Ave., #600, LB 32		
WELL NAME Hooker Chemicals					WELL NO. 1	
PARISH Assumption		SEC. 40	TWP. 12-S	RGE. 13-E	DATE PERMIT ISSUED 12/30/85	
DATE SPUNDED M D Y 2/5/86	DATE READY TO PRODUCE* 3/31/86	TOTAL DEPTH 6356'			PBTD 6184'	
GROUND ELEVATION + 1.0' MSL		CASING HEAD FLANGE ELEVATION + 2.0' MSL			DISTANCE FROM RKB TO CHF + 17.85' MSL	
DATE WELL TURNED INTO TANKS 3/31/86		SINGLE, DUAL OR TRIPLE COMPLETION? Single			NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
WAS WELL DIRECTIONALLY DRILLED? Yes	WAS DIRECTIONAL SURVEY MADE? Yes	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Yes			DATE FILED 5/27/86	
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) Dual Induction SFL Compensated Neutron Formation Density Dip Meter, CBL, Perforating log					DATE FILED 5/27/86	

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
9-5/8"	12-1/4"	36#	0	1803	500	1800#	.5	2/8/86	Horace Hurst
5-1/2"	8-3/4"	15.5#	0	6356	400	1500#	.5	2/26/86	Horace Hurst
103									
104									
105									

TUBING SIZE **2-3/8** DEPTH OF TUBING: **6070** DEPTH OF PACKER(S): **6070**

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 184	GAS VOLUME BOPD 60	GOR MCF/DAY 326	CHOKE SIZE 20 /64"	PRODUCING METHOD Flowing
FLOWING TUBING PRESSURE 180 psig	SHUT-IN TUBING PRESSURE +/- 220 psig	CASING PRESSURE 0 psig	WATER PRODUCTION 9 BPD	BS&W 5 %
GRAVITY 38	BHP (SHUT-IN) Cal. +/- 1927 psig	COMPANY REPRESENTATIVE Horace Hurst		DATE GAUGED 3/30/86

PLUG AND ABANDON (P & A) DATA

Casing Size	Amount Pulled	Cement Plugs				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		

CERTIFICATE: I, the undersigned, state: That I am employed by HECI and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: _____ Title: District Engineer

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
359-86	3/31/86	Schlumberger	Perforate for production test, 6262'-6268'
360-86	3/31/86	Schlumberger	Set Baker Model "S" Bridge Plug @ 6184' Perforate for production test, 6172'-6178' 6153'-6156'

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
Miocene Formation	5100'		

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
O.C. USE ONLY		

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Houma 70360

CODE NUMBERS:	DATE <u>5/27/86</u>	<input type="checkbox"/> 1 - ON-SHORE
<u>004</u>	PARISH <u>Assumption</u>	<input checked="" type="checkbox"/> 3 - OFF-SHORE
<u>7010</u>	FIELD <u>Napoleonville (7010)</u>	SEC.40 _____ T <u>12-S</u> R <u>13-E</u>
	OPERATOR <u>HECI Exploration Company</u>	OC ORDER NO. _____
	WELL NAME <u>Hooker Chemicals</u>	NO. <u>1</u> SERIAL NO <u>202913</u>
	RESERVOIR <u>6100' Miocene</u>	<u>3/31/86</u> COMPLETION DATE <u>9:00</u> TIME <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: _____

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 - ORIG COMP. <input type="checkbox"/> 2 - RE-COMP.	<input checked="" type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input checked="" type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input checked="" type="checkbox"/> F - FLOWING <input type="checkbox"/> G L - GAS LIFT <input type="checkbox"/> P - PUMPING	<input checked="" type="checkbox"/> 3 <input type="checkbox"/> 7 <small>SEE REVERSE SIDE FOR CODE</small>

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

<u>184</u> BOPD INITIAL PROD.	<u>60</u> MCF/DAY GAS VOLUME	<u>180</u> PSIG FLOWING TUBING PRESSURE	<u>+/- 220</u> PSIG SHUT-IN TUBING PRESSURE	<u>0</u> PSIG CASING PRESSURE
<u>20/64"</u> CHOKE SIZE	<input checked="" type="checkbox"/> 1 - POSITIVE <input type="checkbox"/> 2 - ADJUST	<u>9</u> BPD WATER PROD.	<u>5</u> % BS & W	<u>326</u> CF/BBL GOR
			<u>38</u> GRAVITY API AT 60°F	

PERFORATIONS 6172'-6178'; 6153'-6156' TOTAL DEPTH 6356'

CLEARANCE & CERTIFICATION:

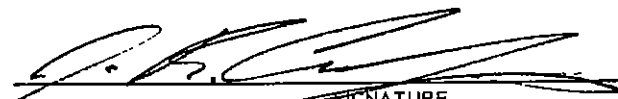
ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).



 HECI Exploration Company
 OPERATOR
 District Engineer
 TITLE

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>T E S T D A T A</u>		<u>Amount of Oil Produced</u>
	<u>Time of Test</u>		
_____	_____ M. to _____ M.	_____	_____ Barrels
_____	_____ M. to _____ M.	_____	_____ Barrels
_____	_____ M. to _____ M.	_____	_____ Barrels
_____	_____ M. to _____ M.	_____	_____ Barrels
_____	_____ M. to _____ M.	_____	_____ Barrels
	TOTAL _____		_____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

JUN 1952
DEPT. OF C.

202913



EDWIN W. EDWARDS
GOVERNOR
B. JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

HERBERT W. THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

AMENDED PERMIT TO DRILL FOR MINERALS\$75.00

202913 SERIAL NO DATE 05/29/86 EFFECTIVE 05/86

CURRENT CODES
004 PARISH ASSUMPTION DISTRICT 11
7010 FIELD NAPOLEONVILLE
2411 OPERATOR H E C 1 Exploration Company
 16200 Dallas Parkway
 Suite 200
 Dallas, TX 75248

1-062473WELL NAME HOOKER CHEMICALS NO. 001
LOCATION OF WELL SEC 040 T 12S R 13E
FORAFR OPERATOR: ADAMS RESOURCES EXPLORATION CORP.

APPLICABLE OFFICE OF CONSERVATION ORDER

Herbert W. Thompson

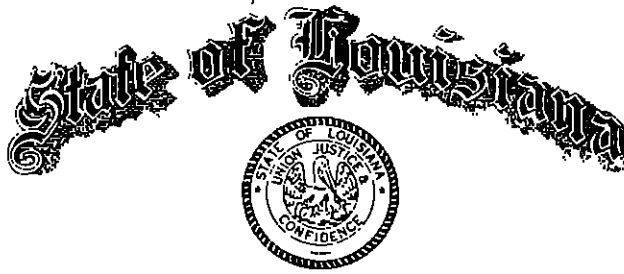
PERMIT NO 00101204

[Signature]

COMMISSIONER

ISSUING AUTHORITY

____ OPERATOR WELL FILE ____ LA GEOL SURVEY ____ DISTRICT
____ BOOK ____ AUDITOR ____ DATA PROCESSING



EDWIN W. EDWARDS
GOVERNOR
B. JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

OFFICE OF CONSERVATION

May 19, 1986

HERBERT W. THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

Mr. Joe Hecker
Office of Conservation
P.O. Box 94275 Capitol Station
Baton Rouge, La. 70804-9275

Dear Mr. Hecker:

Enclosed herewith please find application to change the operator from Adams Resources Exploration Corp to HECK Exploration Company on their Hooker Chemical # 1 well, Napoleonville Field, Assumption Parish, Serial # 202913.

Enclosed also please find Ck # 26655 for \$75.00.

Yours very truly,

A handwritten signature in black ink, appearing to read "W. J. Clark".

W. J. Clark, Manager
Lafayette District

WJC;rt

Encls.

CC: Audit Section
Baton Rouge, La.

PERMIT SECTION

STATE OF LOUISIANA OFFICE OF CONSERVATION

LOUISIANA STATE POTENTIAL REPORT

District	<u>Lafayette (Houma)</u>		INPUT TYPE	
Field	<u>Napoleonville</u>		1 - OC Only	
Parish	<u>Assumption</u>		2 2 - Original	
Operator	<u>HECI Exploration</u>	Code	11 3 - Correction	
Sec. <u>40</u>	TWP. <u>12-S. RGE. 13-E</u>	Test Date	<u>6</u> / <u>17</u> / <u>86</u>	
			12 Mo. Day Yr.	

TYPE OF WELL	TYPE OF TEST	PRODUCING METHOD
1 1-OIL	1 1-COMPLETION	F F-FLOWING
18 2-GAS	19 2-RECOMPLETION	20 P-PUMPING
	3-RETEST	G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
202913	<u>Hooker Chem.</u>	1	

TOTAL DEPTH	PERFORATED INTERVAL FROM	PERFORATED INTERVAL TO	CHOKE /64"	OIL BBL/DAY	COND. BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
6356	6172	6153	8	80	-	50	625

API GRAV. @ 60° F.	WATER BBL/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION MO.	DATE OF COMPLETION DAY	DATE OF COMPLETION YR.
38 ²	0	0.1%	700	0			

CLOSE TANK / METER GAUGE 3'3" @ 11:00 AM TIME

OPEN TANK / METER GAUGE 3'0 1/2" @ 9:00 AM TIME

DIFFERENCE 2 1/2" in 2 HOURS

TANK / METER NO. _____ TANK COEF. 2.67

STATIC PRES. _____ DIFFERENTIAL PRES. _____ LINE SIZE _____

PLATE SIZE _____ COEFFICIENT _____ METER SPRING & DIFF. RANGE _____

REMARKS Request allowable effective 6/10/86

WITNESSED BY Thomas P. Nebut GAUGED BY Alvin Duplone

TITLE _____ TITLE Pumper

~~0000~~ Change
2 Correction
8607 Effective Date
yymm
9999 End Date
yymm

202913 Serial No. L Date September 15, 1986
CURRENT CODES
004 PARISH Assumption
7010 FIELD Napoleonville
2411 OPERATOR H E C I Exploration Company ..
ADDRESS 11910 Greenville Ave. #500
CITY & STATE Dallas, TX 75243

FORMER CODES

AMENDMENT ACTION

0,0,9 PARISH
0,3,4 FIELD
0,3,5 OPERATOR
~~0,0,0~~ LSE-UN
0,1,6 UN-LSE
0,1,6 LSE-LSE
0,1,6 UN-UN
0,1,4 WELL NO.
5,2,1 LOCATION

043490 WELL NAME 6200 RA SUA; Hooker Chemicals* No. 1 042673
LOCATION OF WELL: Sec. 40 T12S R 13E Former Well No. _____
*FORMERLY: Hooker Chemicals
Location same.

Applicable Department of Conservation Order 140-0

Albert W. Thompson
Commissioner

[Signature]
Issuing Authority:

WELL FILE COPY

No.

A-C



EDWIN W. EDWARDS
GOVERNOR
B. JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

HERBERT W. THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

September 8, 1986

Mr. Joe Hecker
Office of Conservation
P.O. Box 94275 Capitol Station
Baton Rouge, La. 70804-9275

Dear Mr. Hecker:

Enclosed herewith please find application from H E C I Exploration Company to change their well name from Hooker Chemicals # 1 to 6200 RA SUA; Hooker Chemicals # 1, Napoleonville Field, Assumption Parish, Serial # 202913.

This change is being made by conservation order # 140-0; therefore, no fee is required. The effective date of this change is 7-23-86 and the principal product is OIL.

Yours very truly,

W. J. Clark, Manager
Lafayette District

WJC;rt

Encls.

CC: Audit Section
Baton Rouge, La.

First National Bank

BROWNING OIL CO., INC.
PETTY CASH ACCOUNT
P O BOX 686 409-542-3144
GIDDINGS, TEXAS 78942

L000650

101

82 471 11/1

PAY
TO THE
ORDER OF

State of Louisiana - Office of Conservation | \$ 100.⁰⁰
One hundred and ^{no}/₁₀₀

1-2 1991

DOLLARS

Fee for filing Change
of Operator on
Hodkee Chemical #1

Mary Jatzlaw

⑈000101⑈ ⑆113104712⑆ ⑈10⑈0681⑈6⑈



P. O. Box 686
Giddings, Texas 78942

Browning Oil Company, Inc.

(409) 542-3144
Fax (409) 542-5278

January 14, 1991

Office of Conservation
P.O. Box 51285
Lafayette, LA. 70505

ATTN: Mr. Gerard LeBlanc

RE: 6200 RA SUA; Hooker Chemicals #1
Napoleonville Field
Assumption Parish
Serial #202913

Dear Mr. LeBlanc:

On 1/2/91, a Form MD-10-R-A was submitted to your office for the subject well. I signed the form both for HECI and for Browning Oil Company.

Effective 1/1/91, all the assets and liabilities of HECI Exploration Company were transferred to Browning Oil Company, Inc. All employees of HECI were made employees and retained their former positions.

As Production Manager of HECI, I am authorized to sign the form as an agent for HECI. As Production Manager for Browning Oil Company, Inc., I am authorized to sign the form for Browning.

I hope this will clear up any confusion. If you have any further questions, please do not hesitate to call.

Sincerely,

Doug Jatzlau
Production Manager
Browning Oil Company, Inc.

RECEIVED

JAN 17 1991

LAFAYETTE DISTRICT OFFICE
OF CONSERVATION

Doug Jatzlau
Production Manager
HECI Exploration Company



State of Louisiana

DEPARTMENT OF NATURAL RESOURCES

OFFICE OF CONSERVATION
P. O. BOX 51285
LAFAYETTE, LA 70505

RON GOMEZ
SECRETARY

BUDDY ROEMER
GOVERNOR

January 18, 1991

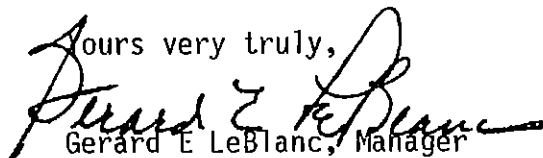
OFFICE OF CONSERVATION
Attn: PERMIT SECTION
P. O. Box 94275
Baton Rouge, LA 70804-9275

Dear Mr Boudreaux:

Enclosed herewith please find application for permit to amend the operator name from HECI Exploration Company, Inc. to Browning Oil Company, Inc. on their 6200 RA SUA; Hooker Chemicals #001, Serial # 202913 Field Napoleonville Parish Assumption.

Also enclosed is a copy of check No. 101 for \$100.00. This check was forwarded under separate cover to the Baton Rouge Accounting Section. Verification of ownership enclosed.

The effective date of this change is 01-01-91 and the product is Oil.

Sours very truly,

Gerard E LeBlanc, Manager
Lafayette District

GEL:mjn

Encls.

cc: Audit Section/Anita Hebert
Baton Rouge, LA

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

...\$100.00

202913 SERIAL NO DATE 02/18/91 EFFECTIVE 01/91

CURRENT CODES

004 PARISH ASSUMPTION DISTRICT 11 LAFAYE
7010 FIELD NAPOLEONVILLE
B055 OPERATOR BROWNING OIL COMPANY, INC.
 P. O. BOX 686
 GIDDINGS, TX 78942

2-043490WELL NAME 6200 RA SUA;HOOKER CHEMICALS NO. 001
LOCATION OF WELL SEC 040 T 12S R 13E
FORMER OPERATOR: H E C I EXPLORATION COMPANY

L000650

APPLICABLE OFFICE OF CONSERVATION ORDER

J. PATRICK BATCHELOR

FELIX J. BOUDREAU

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

BROWNING OIL COMPANY, INC. -- WELLBORE SCHEMATIC

202913

Hooker Chemical #1

LA002-001

Assumption Parish, Louisiana

01/03/00

GL: 1'
KB: 20'
KB - GL: 19'

CASINGHEAD: 9-5/8" X 11"
TUBINGHEAD: 11" X 7-1/16"
X-MAS TREE: 2-9/16" 5M FE Double Master / Single Wing w/ Swab Valve

TUBING DETAIL

DESCRIPTION	TOP	LENGTH	END
KB - GL	0 00	19.00	19.00
1 jt. 2-7/8" 6.5# N-80 Slick Jt.	19.00	29.54	48.54
2-7/8" N-80 Pup Joint	48.54	10.10	58.64
2-7/8" N-80 Pup Joint	58.64	8.20	66.84
191 jts 2-7/8" 6.5# N-80 Tbg.	66.84	5,927.09	5,993.93
2-7/8" 8rnd X 2-3/8" 8rnd X/O	5,993.93	0.42	5,994.35
2-3/8" X 5-1/2" Mod. R3 Packer	5,994.35	6.83	6,001.18
Overshot for Hookup Nipple	6,001.18	3.82	6,005.00

GRAVEL PACK ASSEMBLY DETAIL

DESCRIPTION	TOP	LENGTH	END
2-3/8" 8rnd Hookup Nipple	6,002.35	7.48	6,009.83
2-3/8" 8rnd X 1-1/2" 10rnd X/O	6,009.83	0.41	6,010.24
1 jt. 1-1/2" NU 10rnd Blank Jt	6,010.24	31.42	6,041.66
1-1/2" .012" Telltale Screen	6,041.66	4.06	6,045.72
1 jt. 1-1/2" NU 10rnd Blank Jt.	6,045.72	31.78	6,077.50
1-1/2" .012" Screen	6,077.50	31.78	6,109.28
1-1/2" .012" Screen	6,109.28	31.40	6,140.68
1-1/2" 10rnd Bull Plug	6,140.68	0.32	6,141.00

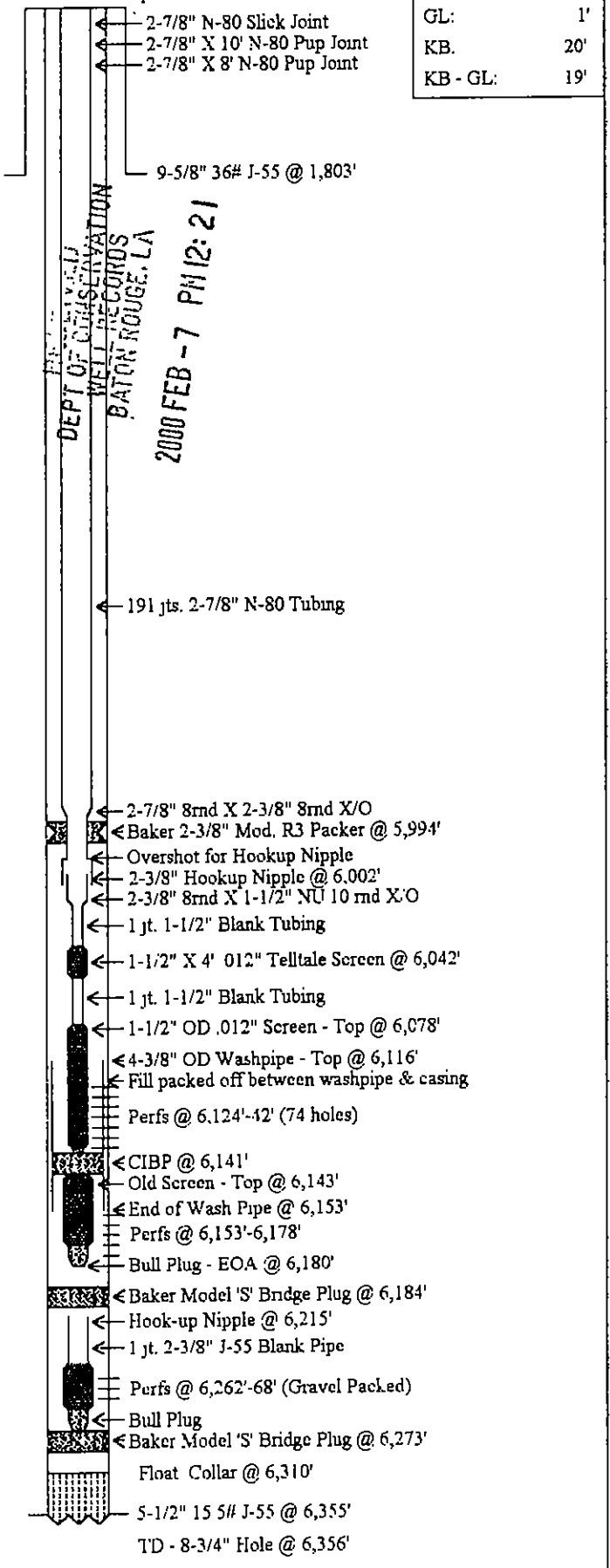
OLD GRAVEL PACK ASSEMBLY #2 DETAIL

DESCRIPTION	TOP	LENGTH	END
2-3/8" X .012" Welded Screen	6,143.00	35.96	6,178.96
Bull Plug	6,178.96	1.12	6,180.08

NOTE: 4-3/8" OD X 3-3/4" ID washpipe stuck in hole - Top @ 6,116' - End @ 6,153' - CIBP @ 6,141' set inside of washpipe

OLD GRAVEL PACK ASSEMBLY #1 DETAIL

DESCRIPTION	TOP	LENGTH	END
Mod 'C' Hook-up Nipple	6,214.70	8.50	6,223.20
1 jt. 2-3/8" 4 7# J-55 Tbg.	6,223.20	32.06	6,255.26
2-3/8" X .012 Welded Screen	6,255.26	17.13	6,272.39
Bull Plug	6,272.39	0.61	6,273.00



Drawn by Jatzlau
Date 02/02/00
File Name 1002-001 tew

RECEIVED

RECEIVED
DEPT OF CONSERVATION
WELL RECORDS
BATON ROUGE, LA



JAN 24 2000

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

FIELD
Napoleonville

WELL NO
202913

2000 FEB -7 PM 12:12

PRODUCING INTERVAL
6110' - 6141'

RESERVOIR (COMPANY SAND IDENTIFICATION)
6200 RA SUA

OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

- NEW WELL
- RECOMPLETION
- P & A

- 31 INACTIVE DRY HOLE FUT. UTIL
- 32 INACTIVE DRY HOLE NO FUT. UTIL
- 36 INACTIVE WAITING ON PIPELINE
- 37 INACTIVE WAITING ON MARKET

- PRODUCT
- OIL
 - GAS
 - OTHER

- IF RECOMPLETION
- SAME RESERVOIR
 - DIFFERENT RESERVOIR

DATE COMP, RECOMP.
OR P & A
M D Y
1/13/00

OPERATOR
Browning Oil Company, Inc.
CODE
E055
ADDRESS
P. O. Box 686, Giddings, Texas 78942

WELL NAME
6200 RA SUA,
Hooker Chemical
WELL NO
1

PARISH
Assumption 004
SEC 40 TWP 12S RGE 13E
DATE PERMIT ISSUED
12/30/85

DATE SPUNDED
M D Y
2/5/86
DATE READY TO PRODUCE*
1/13/00
TOTAL DEPTH
6356'
PBD
6141'

GROUND ELEVATION
+1.0' MSL
CASING HEAD FLANGE ELEVATION
+2.0' MSL
DISTANCE FROM RKB TO CHF
+17.85' MSL

DATE WELL TURNED INTO TANKS
SINGLE, DUAL OR TRIPLE COMPLETION?
single
NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? Yes
WAS DIRECTIONAL SURVEY MADE? Yes
WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Yes
DATE FILED
5/27/86

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)
Dual Induction SFL Compensated Neutron Formation Density
Dip Meter, CBL, Perforating Log
DATE FILED
5/27/86

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
9 5/8"	12 1/4"	36#	0	1803	500	1800#	.5	2/8/86	Horace Hurst
5 1/2"	8 3/4"	15.5#	0	6356	400	1500#	.5	2/26/86	Horace Hurst
TUBING SIZE 2 7/8"		DEPTH OF TUBING 5994'		DEPTH OF PACKER(S) 5994'					

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 3 BOPD	GAS VOLUME 439 MCF/DAY	GOR 146,333 CF/BBL	CHOKE SIZE 20 /64"	PRODUCING METHOD Flowing
FLOWING TUBING PRESSURE 200 psig	SHUT-IN TUBING PRESSURE 725 psig	CASING PRESSURE 0 psig	WATER PRODUCTION 0 BPD	BS&W .001 %
GRAVITY 36.2 *API @ 60°F	BHP (SHUT-IN) 916 psig	COMPANY REPRESENTATIVE Doug Jatzlau	DATE GAUGED 1/7/00	

PLUG AND ABANDON (P & A) DATA

Casing Size	Amount Pulled	Cement Plugs				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		

CERTIFICATE: I, the undersigned, state that I am employed by Browning Oil Co. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Signature] Title: Operations Manager

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#1501-99	12/7/99 - 1/13/00	C&S Well Serv. Per-O-Log, Inc Sand Control Systems, Inc	MIRU - Pull tubing & packer - Attempt to pull gravel pack assembly - Assembly pulled in half - Ran washpipe to wash over assembly - Washpipe stuck in hole - Fish on washpipe - Set CIBP inside washpipe @ 6,141' - Perforated well @ 6,110' - 6,141' - Ran new gravel pack assembly - Ran packer and tubing - RDMO rig - Tested well - SI waiting on gas pipeline.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED

JAN 24 2000

STATE OF LOUISIANA

OFFICE OF CONSERVATION OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED
 29-E COMPLIANCE CONSERVATION
 WELL RECORDS
 29-E UNIT ATTACHED
 BATCH NO. 8006, L.A.
 YES NO
 2000 FEB -7 PM 12:09
 O.C. USE ONLY

DISTRICT 21

CODE NUMBERS: 004
7010
BC55
043490 ✓

DATE 1/19/00

PARISH Assumption

FIELD Napoleonville

OPERATOR Browning Oil Company, Inc.
6200 RA SUA

WELL NAME Hooker Chemical NO 1 SERIAL NO 202913

RESERVOIR 6200 RA SUA COMPLETION DATE 1/13/00 TIME AM PM

1 - ON-SHORE
 3 - OFF SHORE
 SEC. 40 T 12S R 13E

OC ORDER NO _____

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: _____

COMPLETION DATA:

TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 - ORIG. COMP <input type="checkbox"/> 2 - RE COMP	<input checked="" type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input checked="" type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input checked="" type="checkbox"/> F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input checked="" type="checkbox"/> 3 <input checked="" type="checkbox"/> 6 SEE REVERSE SIDE FOR CODE

IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

3 BOPD INITIAL PROD

439 MCF-DAY GAS VOLUME

200 PSIG FLOWING TUBING PRESSURE

725 PSIG SHUT-IN TUBING PRESSURE

0 PSIG CASING PRESSURE

20 /64" CHOKER SIZE

1 - POSITIVE
 2 - ADJUST

0 BPD WATER PROD.

.001 % BS & W

146,333 CF/BSL GOR

36.2 API AT 60°F GRAVITY

PERFORATIONS 6110' - 6141' TOTAL DEPTH 6356'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

[Signature]

Browning Oil Company, Inc.

Operations Manager Doug Jatzlau

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

T E S T D A T A

<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL _____	BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

RECEIVED
 DEPT. OF CONSERVATION
 WELL RECORDS
 BAPTIST COLLEGE, LA

STATE OF LOUISIANA
 OFFICE OF CONSERVATION

RECEIVED

LOUISIANA STATE POTENTIAL REPORT JUL 21 2000

2000 JUL 31 PM 2:00

District Lafayette INPUT OFFICE OF CONSERVATION
 LAFAYETTE DISTRICT
 1 - OC Only

Field Nycolleville 2 - Original
 Parish Assumption 11 3 - Correction

Operator Browning Oil Co. Inc. Code 0055

Sec. 40 TWP. 12s RGE. 13E Test Date 7 13 00
 12 Mo. Day Yr.

TYPE OF WELL TYPE OF TEST PRODUCING METHOD

1 1-OIL 2 1-COMPLETION F F-FLOWING
 18 2-GAS 19 3-RETEST 20 G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
202913	6200 RA SWA; ^{Hoke} Chemical	1	6200 RA SWA

TOTAL DEPTH	PERFORATED INTERVAL FROM	PERFORATED INTERVAL TO	CHOKE /64"	OIL BBLs/DAY	COND. BBLs/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
4356	6110	6141	64	5	—	250	50,000

API GRAV. @60°F.	WATER BBLs/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION MO.	DATE OF COMPLETION DAY	DATE OF COMPLETION Yr.
31.2	0	.001	75	0	7	13	00

CLOSE TANK/METER GAUGE 160.00 BBLs @ 7:00 AM TIME

OPEN TANK/METER GAUGE 155.00 BBLs @ 7:50 AM TIME

DIFFERENCE 5.00 BBLs in 24 HOURS

TANK/METER NO. _____ TANK COEF. _____

STATIC PRES. _____ DIFFERENTIAL PRES. _____ LINE SIZE 2"

PLATE SIZE .75 COEFFICIENT 3.57 METER SPRING & DIFF. RANGE 100 & 1500

REMARKS Well shut in until 4-10-00 waiting on a gas pipeline for to sale gas.

WITNESSED BY Harold H. Jamill GAUGED BY Lussell Estess

TITLE CEA II TITLE Owner

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

...\$117.00

202913 SERIAL NO.

DATE 11/06/2001

EFFECTIVE 09/01/2001

CURRENT CODE

04 PARISH ASSUMPTION
7010 FIELD NAPOLEONVILLE
M246 OPERATOR MID-AMERICA RESOURCES, INC.
10 PRODUCT 6513 PERKINS RD.
BATON ROUGE, LA 70808-0000

LAFAYETTE DISTRICT

2-043490 WELL NAME 6200 RA SUA;HOOKER CHEMICALS
LOCATION OF WELL SEC 040 T 12S R 13E M W
FORMER OPERATOR: B055 BROWNING OIL COMPANY, INC.

NO. 001

INV#282936

APPLICABLE OFFICE OF CONSERVATION ORDERS:

PHILIP N. ASPRODITES

TODD KEATING

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE



MJ."MIKE" FOSTER, JR.
GOVERNOR

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

JACK C. CALDWELL
SECRETARY

PHILIP N. ASPRODITES
COMMISSIONER OF CONSERVATION

November 1, 2001

OFFICE OF CONSERVATION
ATTN: ✓ PERMIT SECTION
P.O. BOX 94275
BATON ROUGE, LA. 70804-9275

Dear Mr. KEATING:

Enclosed herewith please find application for permit to amend the operator from BROWNING OIL COMPANY (B055) to MID-AMERICAN RESOURCES CORP. (M246) on their 6200 RA SUA;HOOKER CHEMICAL #001 Serial # 202913, NAPoleonVILLE (7010) Field, ASSUMPTION (004) Parish.

- x Check No (s) 1755 was deposited in BANK ONE in Lafayette. INVOICE #282936, Transmittal Date: NOVEMBER 1, 2001.
- 9/01/01 The effective date of this change.
- OIL The product of this well.
- Voluntary Unit Affidavit and Plat attached.
- A copy of location plat is attached.
- Attachment for Mr. Keating.
- No fee required for this change.
- x Applicable Office of Conservation Order No(s): 29B

Yours very truly,
Richard D Hudson
Richard D Hudson
Lafayette District Manager

RECEIVED

NOV - 2 2001

RDH:MJN:mst

OFFICE OF CONSERVATION
PERMIT SECTION
Encls
cc: Prod. Auditorita Hebert
Baton Rouge, La.

(13283)

JOSEPH P. BRANTLEY IV 0697
A PROFESSIONAL LAW CORP.
P O BOX 2546
BATON ROUGE, LA 70821

11-1-01
432002426
18
282936

1755

14-9/650

DATE 10/30/01
\$ 117.00

PAY TO THE ORDER OF Office of Conservation

One Hundred Seventeen & 100/100

DOLLARS



HIBERNIA
NATIONAL BANK
BATON ROUGE, LOUISIANA

[Signature]

FOR Hooker #1 Cfg operator

⑆001755⑆ ⑆065000090⑆79 21⑆4910 3⑆

STATE OF LOUISIANA DNR-OFFICE OF CONSERVATION

TYPE ONLY FORM MD-10-R-A

AMENDMENT ACTION:	APPLICATION TO AMEND PERMIT TO DRILL FOR MINERALS		CODE NOS
SERIAL NO.	202913	EFFECTIVE DATE OF CHANGE	09/01/01
PARISH	Assumption		004
FIELD	Napoleonville		7010
OPERATOR	Mid-American Resources Corp.		M246
ADDRESS	6513 Perkins Road		
LOCATION	Baton Rouge, LA 70808		
WELL NAME	Hooker Chemical	NO.	001
LOCATION: SEC.	040 T 12S R 13E		043490
SIGNATURE	<i>[Signature]</i>	PH.	225-769-9555
WELL NAME	SAME		
OPERATOR	Browning Oil Company, Inc.		B055
BY	Ed Stewart - Vice President	PH.	214 739-3481
COMPLETION ZONE	6200 RA SUA	ORDER(S)	29B
APPROVED BY	<i>[Signature]</i>	DATE	NOV 1 2001
APPROVED BY		DATE	

Mid-America Resources Corporation

6513 Perkins Road, Baton Rouge, LA 70808
Phone: 225/769-9555 Fax: 225/769-9222

October 30, 2001

Office of Conservation
Lafayette District
825 Kaliste Saloom
Brandywine III, Suite 220
Lafayette, LA 70508

Re: Browning Oil Company Inc. #1 Hooker Chemical
La. DOC Serial No. 202913
Sec. 40, T12S, R13E
Napoleonville Field
Assumption Parish, Louisiana

Ladies & Gentlemen:

In connection with the above referenced well, enclosed find duplicate originals of Form MD-IO-R-A, Application to Amend Permit to Drill for Minerals, which we are filing for the purpose of changing operators.

We have also enclosed a check in the amount of \$117.00.

Please advise if anything further is required.

Yours very truly,


Joseph P. Brantley, IV

/klh
encl.

RECEIVED
NOV 01 2001
OFFICE OF CONSERVATION
LAFAYETTE DISTRICT